

# Climate and Energy Geopolitics

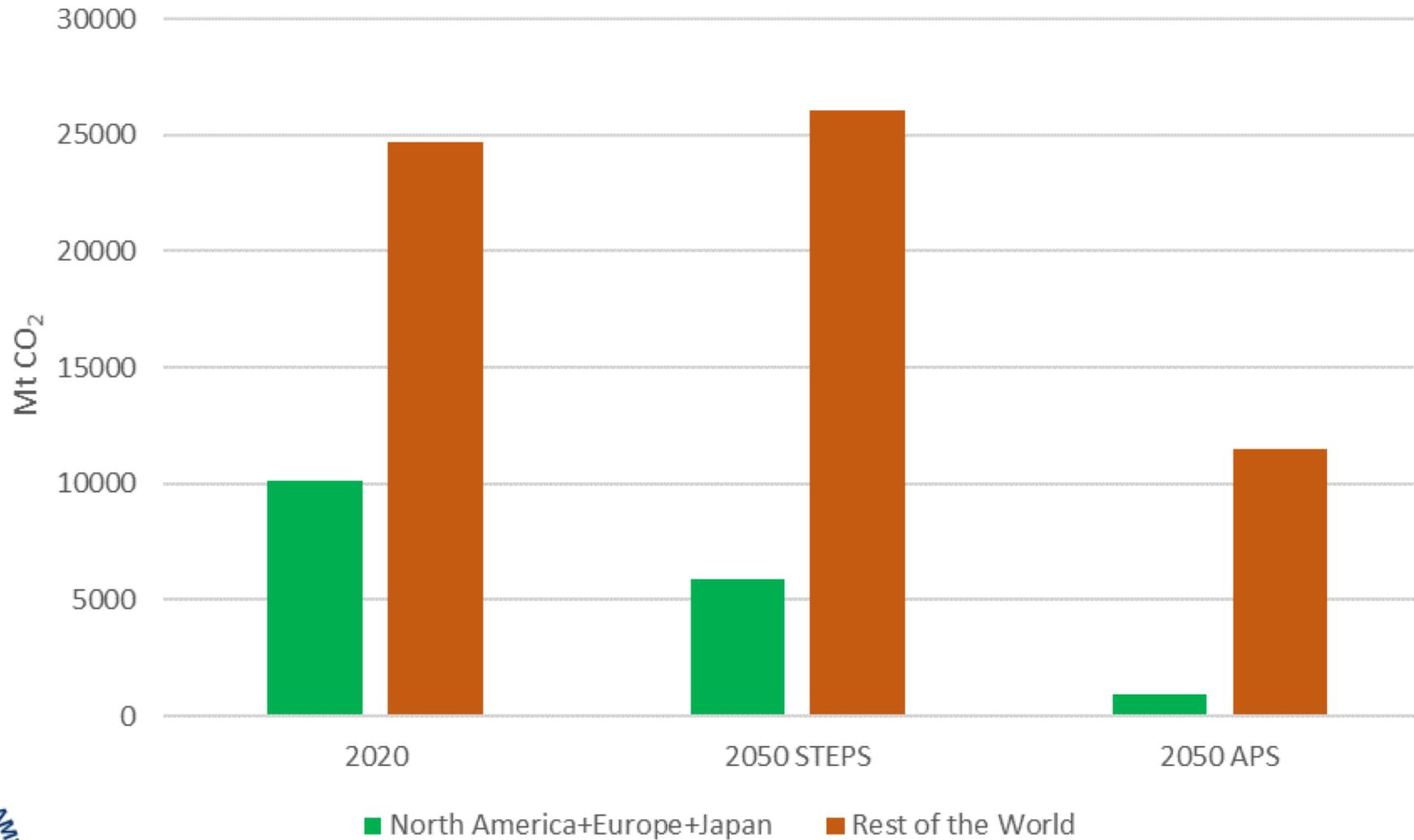
Sergey Paltsev  
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XLV MIT Global Change  
Forum

March 23, 2023

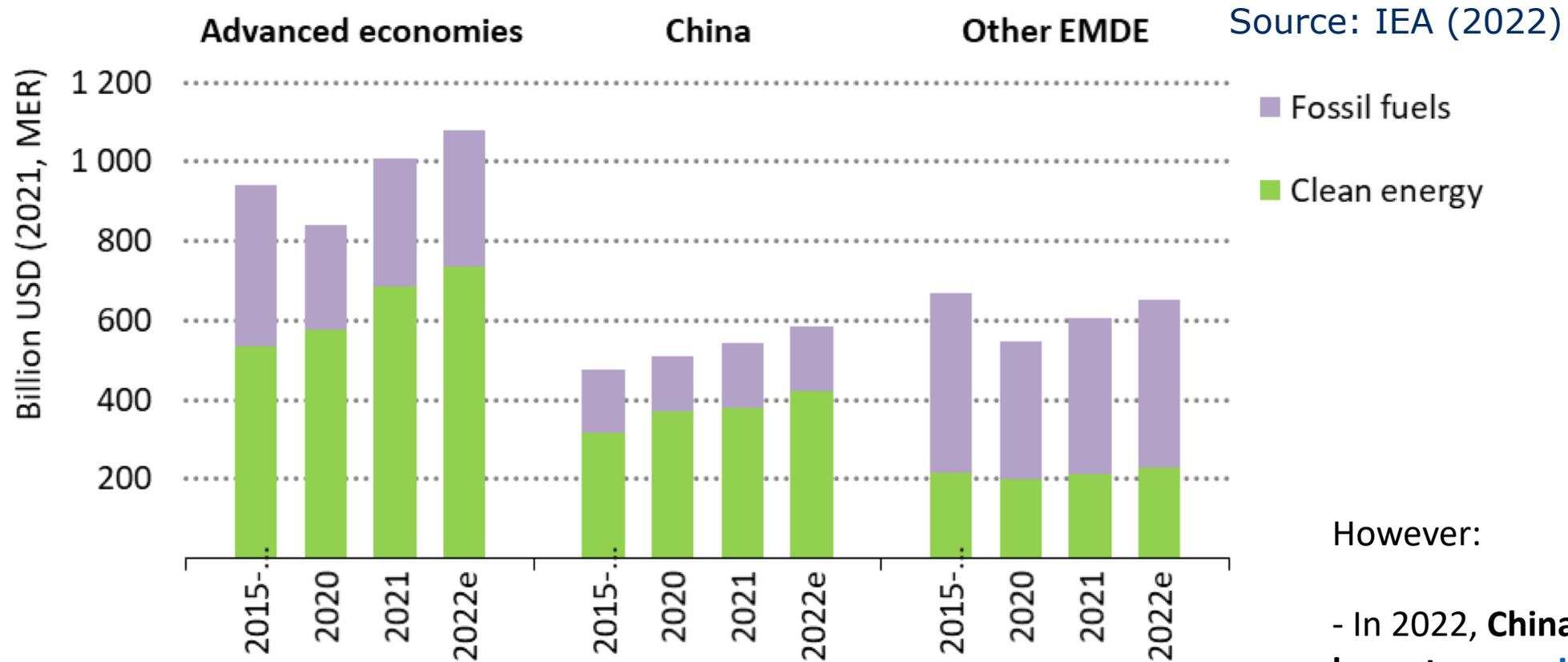
# Global CO<sub>2</sub> Emissions



Imbalances between advanced economies and emerging markets are growing over time



# Global Energy Investment by Region



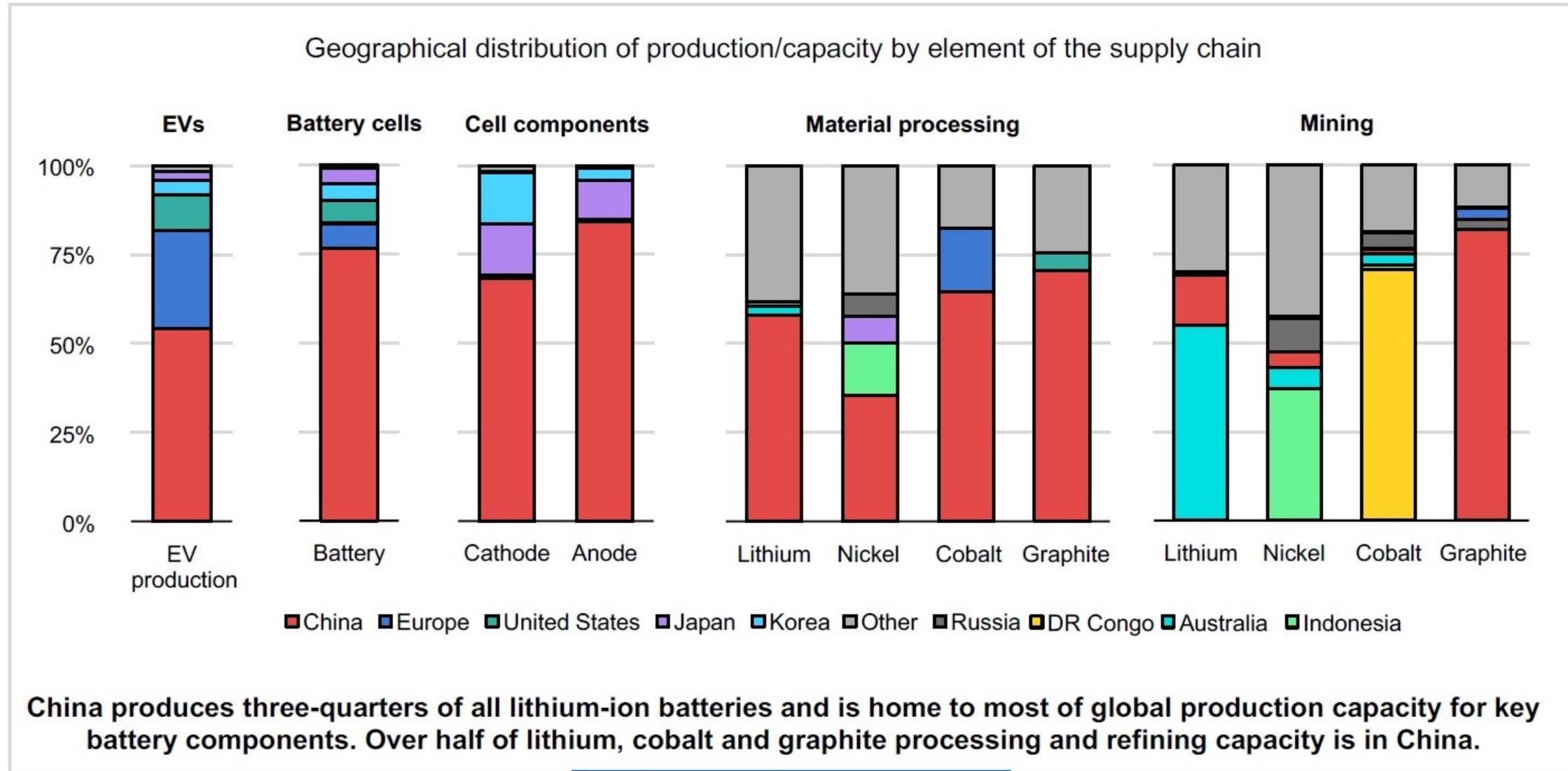
However:

- In 2022, **China approved the largest expansion of coal-fired power plants since 2015**, granting permits for 106 gigawatts of capacity across 82 locations.

**Emerging market and developing economies, other than China, account for two-thirds of the global population, but their share of clean energy investment is both low and declining**

## Today's EV value chain is centred around China

Source:  
IEA (2022)



# American-Made Batteries

New U.S. Battery Manufacturing and Supply Chain Investments Announced Under President Biden



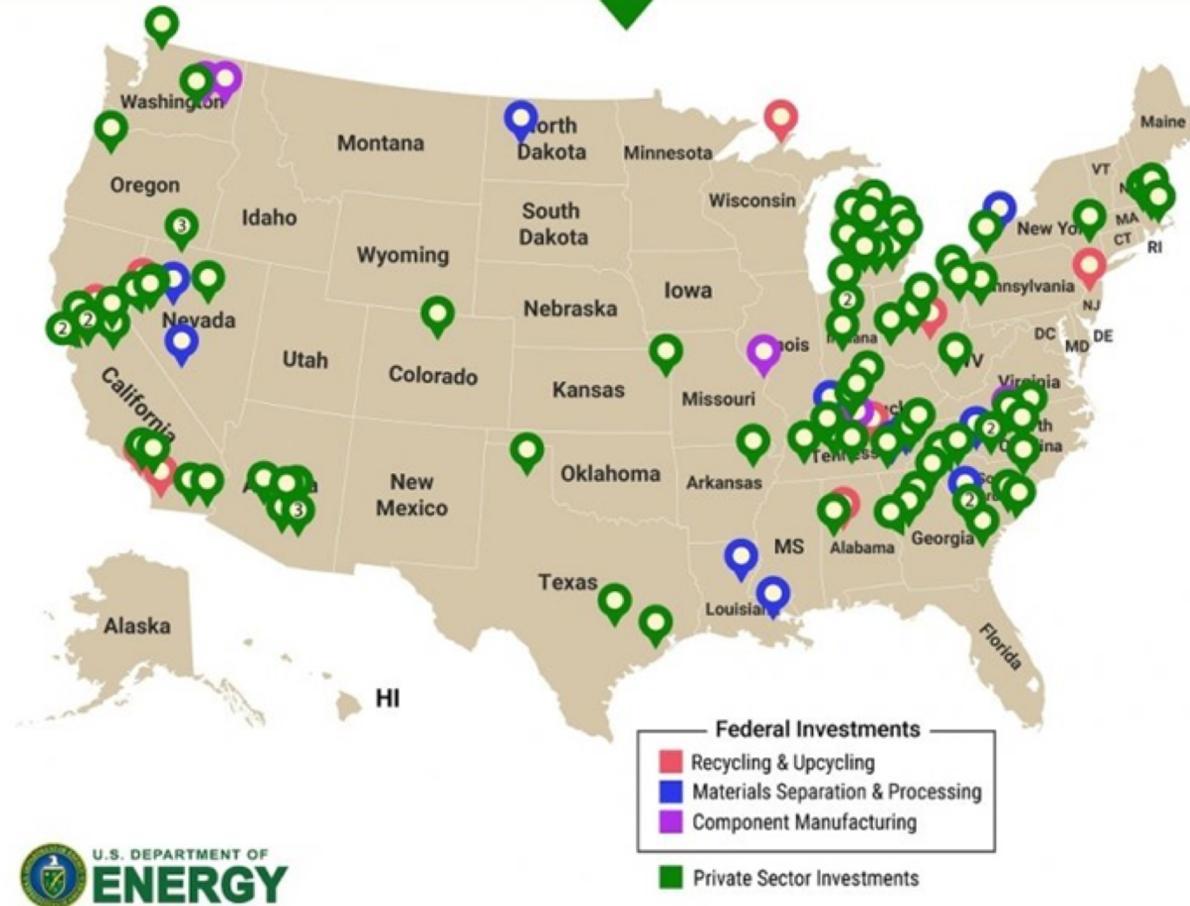
Inflation Reduction Act (IRA):  
energy, jobs, and more

Nearly \$85 billion announced so far

111 new and expanded processing and manufacturing plants

Enough to power 10 million EVs each year

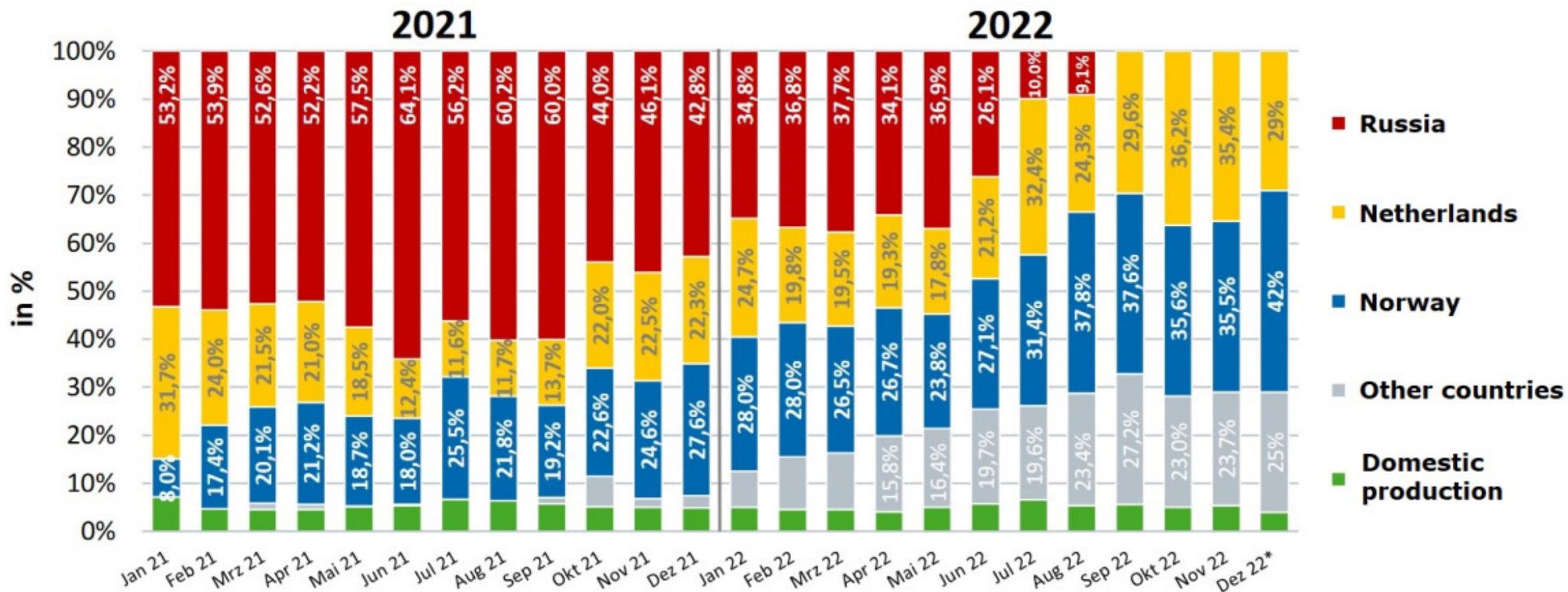
Thousands of new jobs



Based on publicly available information. Many facilities are conditional on financing, funding, site control, and other factors.

Source: DOE (2023)

# Origin of the natural gas consumed in Germany



<https://www.cleanenergywire.org/factsheets/germanys-dependence-imported-fossil-fuels>

# Increased Germany Hydrogen Demand (geopolitics + new climate target)

Earlier study (pre-Feb 2022):

2020 Germany use of natural gas:  
90 bcm

2020 imports from Norway: 30 bcm  
2050 imports from Norway: 15 bcm

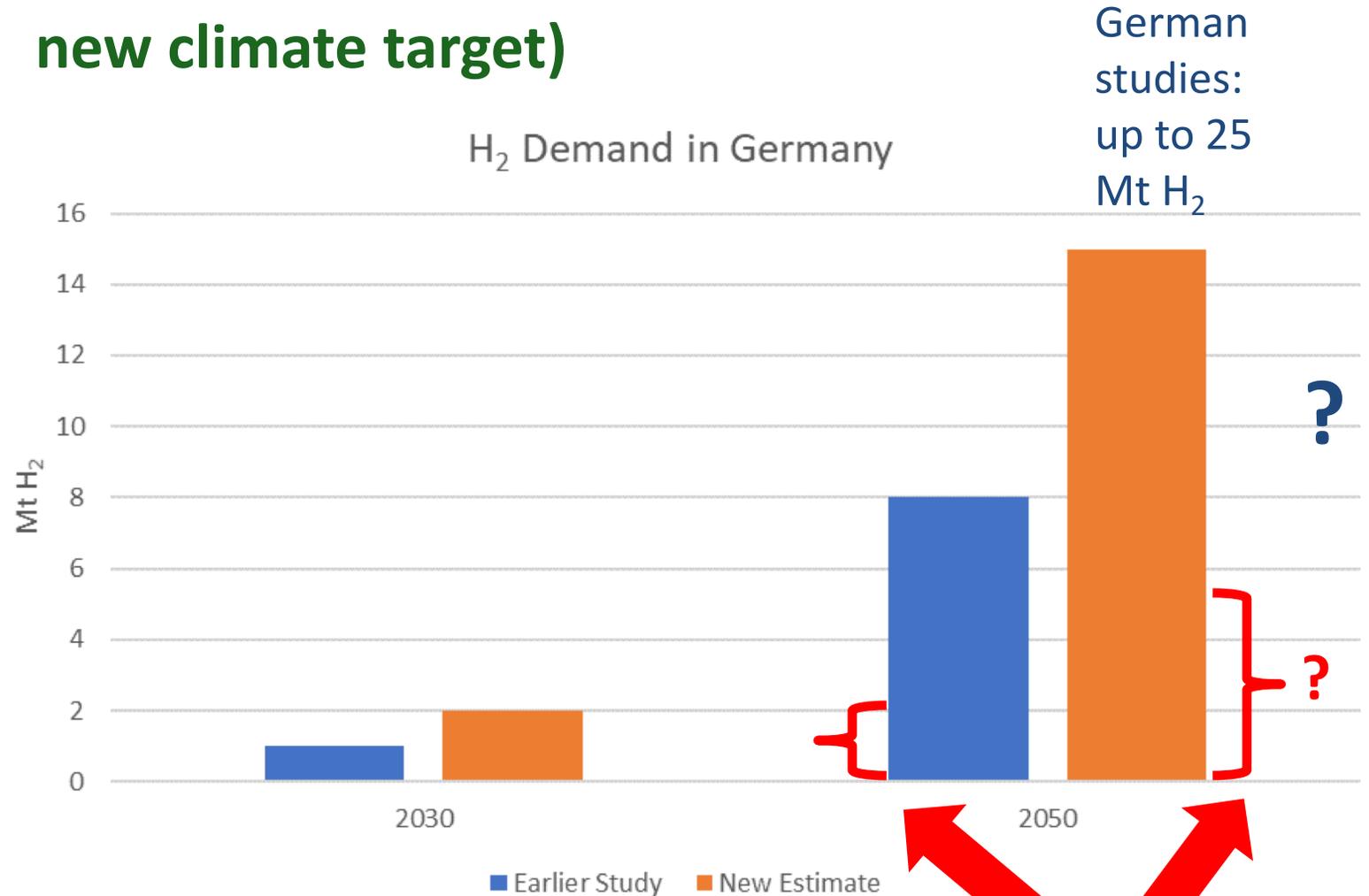
10 bcm for H<sub>2</sub> production = 2 Mt H<sub>2</sub>

4 Mt Green H<sub>2</sub> = 200 TWh

2 Mt H<sub>2</sub> – other gas imports

Recall: Conventional Use of Electricity: 550-600 TWh

Additional Use of Electricity: Electricity needs for Green H<sub>2</sub>, Power-to-Liquids, Power-to-Gas could be doubled or tripled depending on technology and demand assumptions



Norway

# Border Carbon Adjustments (BCA) – Carbon Border Adjustment Mechanism (CBAM)

Goal: Mitigate the drawbacks from global policy fragmentation

*In particular:*

Carbon leakage – increase production/move to countries with weaker policies;

Erosion of global competitiveness resulting from countries pursuing less stringent climate policies.

The Kyoto Protocol: Regional and Sectoral Contributions to the Carbon Leakage

The Energy Journal, 2001, 22(4), 53-79.

*Sergey V. Paltsev*



## EU CBAM

*Initial Application:*

Cement, Iron and Steel, Aluminum, Fertilizers, Electricity, Hydrogen

Transitional phase from October 1, 2023.

Enters into force from January 1, 2026



# EU CBAM



EU importers of goods covered by the CBAM registers with national authorities where they can also buy **CBAM certificates**. Certificates are priced based on **weekly ETS allowances**.



EU importer **declares the emissions** embedded in its imports and **surrenders** the corresponding number of certificates each year.



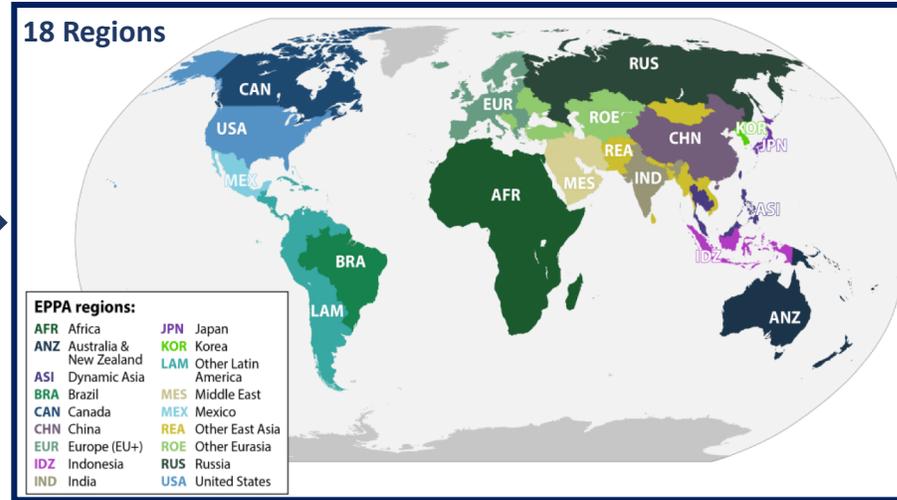
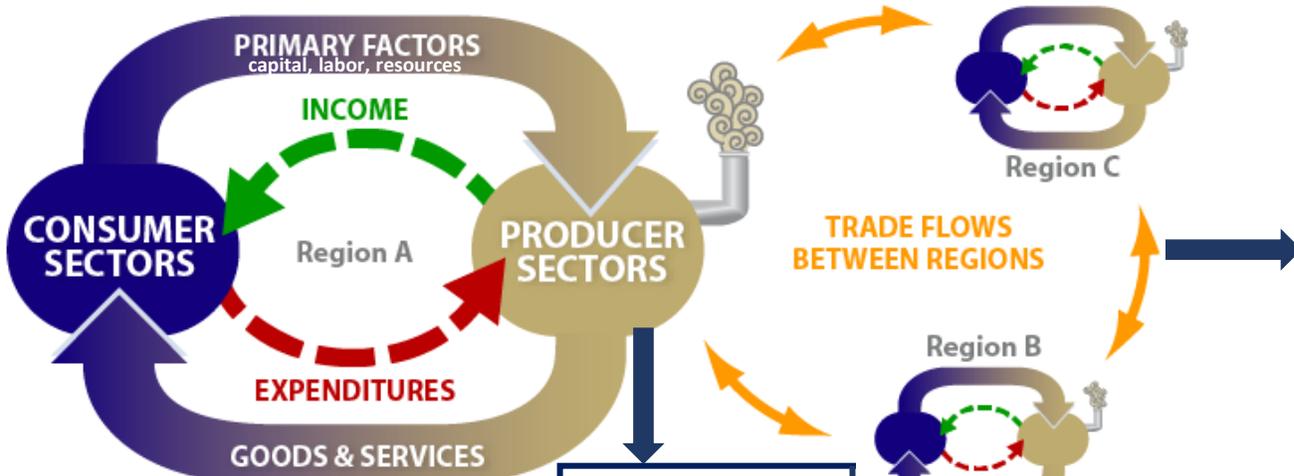
If importers can prove that a **carbon price has already been paid** during the production of the imported goods, the corresponding amount **can be deducted**.

#EUGreenDeal



# MIT Economic Projection and Policy Analysis (EPPA) Model

Multi-sector, multi-region computable general equilibrium (CGE) model of the world economy for energy, economy and emissions projections



**Technical Features**

- Written in GAMS using MSPGE
- Based on GTAP Database
- Calibrated to current economic and energy levels based on IMF and IEA
- Documented in peer-reviewed literature
- Publicly Available
- Version 2100+ (in 5-year steps)

Full Input-Output Data for Every Region

	INTERMEDIATE USE											FINAL USE	OUT-PUT				
	by Production Sectors													Private Consump.	Government Consumption	Investment	Export
	1	2	...	n	1	2	...	n	1	2	...	n					
Domestic Production					A				B								C
Imports									D				E				F
Value added													G				H
INPUT																	I
																	J

- Non-Energy Sectors**
- Crops
  - Livestock
  - Forestry
  - Food
  - Energy-Intensive Industry
  - Manufacturing
  - Service
  - Commercial Transport
  - Household Transport
- Energy Sectors**
- Crude Oil
  - Refined Oil
  - Liquid Fuel from Biomass
  - Oil Shale
  - Coal
  - Natural Gas (conv., shale, tight)
  - Electricity
  - Synthetic Gas (from Coal)
- \*Regions and sectors can be added for special studies\**
- \*New Technologies Continually Added\**

Iron & Steel  
Cement  
Chemicals  
Non-Ferrous Metals  
+ low-carbon options

ICE (gasoline & diesel)  
Plug-in Electric  
Battery Electric  
Hydrogen

Current Generation  
Advanced Biofuel

Conv. Fossil (coal, gas, oil)	Advanced Nuclear
Adv. Fossil (NGCC, Adv Coal)	Hydro
Coal with CCS	Solar
Coal + Bio Co-firing w/ CCS	Wind
Gas with CCS	Renewables with Backup
Gas with Advanced CCS	Biomass
Nuclear	Biomass with CCS

**Key Outputs**

- GDP
- Consumption
- Emissions (GHGs, Air Pollutants)
- Primary/Final Energy Use
- Electricity Generation
- Technology Mix
- Commodity and Factor Prices
- Sectoral Output
- Land Use

*\*At global and regional levels\**

**Key Features**

- Global Coverage & International Trade
- Economy-Wide Coverage & Inter-Industry Linkages
- Feedbacks Across Regions & Sectors
- Theory-Based (microeconomics with full input-output data)
- Endogenous Prices, Investments & Capital Accumulation
- GDP and Welfare Effects
- Policies (emissions limits/prices, sector/technology regulations...)
- Distortions (taxes, subsidies, etc.)
- Accounting for Physical Quantities (energy, electricity, land)

*\*Links to MIT Earth System Model (MESM)\**

**Key Equations**

- Firms maximize profit:** choose technology, level of output and inputs subject to production functions and costs
- Household maximize welfare:** choose savings and consumption subject to budget constraint
- Equilibrium Conditions:** Market-Clearing, Zero-Profit, Income Balance

*Import Charges*  
*Rebates on Exports*  
*Free Allowances*

Chen, Hosseini, Johnston, Paltsev, Tremblay, 2023,  
 An investigation into effects of border carbon  
 adjustments on the Canadian economy, Bank of  
 Canada, forthcoming.

*Preliminary Results*

Scenarios	Coalition	Non-Coalition	BCA design	BCA imposed	Free allowances	Sectoral coverage
1) Baseline	Baseline	Baseline	-	-	No	-
2) Uncoordinated	NDC	Baseline	-	-	No	-
2a) Uncoordinated with allowances	NDC	Baseline	-	-	Yes	-
3) Allowances + BCA (partial coverage   tariffs only)	NDC	Baseline	Imp tariff	Coalition	Yes	Partial

Coalition = Canada, USA, EU, Japan, Korea, and Mexico.

Non-coalition = all other countries.

Full = sectoral coverage refers to cement, coal, food, gas, iron and steel, oil, other energy intensive industries, other industries, and refined oil.

Partial = sectoral coverage excludes fossil fuels, and only includes cement, iron and steel, other energy intensive industries, and other industries.



# CBAM: Design matters

*Preliminary Results*

Scenarios	Carbon leakage rate (percentage)	Domestic market share (percentage point change)	Foreign market share (percentage point change)	Welfare (percentage changes in equivalent variation)
<b>Allowances and import tariffs</b>				
Allowances + BCA (partial   tariffs only)	-1.07	0.52	0.04	-0.71
<b>1. Expanding the sectoral coverage</b>				
Allowances + BCA (full   tariffs only)	-1.16	1.01	0.04	-0.71
<b>2. Combining import tariffs and export rebates</b>				
Allowances + BCA (partial   tariffs & rebates)	-1.85	0.55	0.08	-0.78
<b>3. Replacing allowances with BCAs</b>				
BCA (partial   tariffs only)	0.75	0.01	0.02	-0.59

# CBAM: Coalition partners matter

*Preliminary Results*

<b>Scenarios</b>	<b>Carbon leakage rate (percentage)</b>	<b>Domestic market share (percentage point change)</b>	<b>Foreign market share (percentage point change)</b>	<b>Welfare (percentage changes in equivalent variation)</b>
2) Uncoordinated (No BCA)	9.10 (6.10)	-0.64 (-0.43)	-0.03 (-0.05)	-0.34 (-0.67)
2a) Uncoordinated with allowances (No BCA)	8.43 (4.38)	-0.09 (0.12)	-0.01 (-0.03)	-0.45 (-0.78)
3) Allowances + BCA (partial   tariffs only)	3.34 (-1.07)	0.66 (0.52)	-0.01 (0.04)	-0.28 (-0.71)

Numbers without brackets: USA out  
 Numbers in brackets: USA in



# CBAM Implications and Discussions

*Originally introduced as a threat, now gained popularity*

*Design matters (import charge, export rebate, free allowances, sectoral coverage, indirect emissions, etc)*

*Mostly positive impacts for covered domestic industries*

*Overall welfare impacts vary (in general, higher domestic prices negatively impact consumers)*

*Possible retaliations*

*U.S. proposals*

*E.U. proposals*



# New Geopolitics with Sanctions: Modeling Challenge

- Typically, CGE models that explore the effects of international trade use either “homogenous goods” assumptions (i.e., imports from different regions are perfect substitutes) or “Armington” assumptions (i.e., imports from different regions and imperfect substitutes)
- “Homogenous goods” assumption does not allow to represent bilateral trade flows because imports are not distinguished by origin (and in a two-country setting it leads to full specialization by a country)
- “Armington trade” is represented by Constant-Elasticity-of-Substitution (CES) production functions that, by design, do not drastically change the shares of trade (over time or under different policy)
- CES representation between imports makes it impossible to completely sever trade of Russia (RUS) with “non-allied regions” (i.e., those that imposed sanctions on Russia)

## Evidence so far



### ***Russia Sidesteps Western Punishments, With Help From Friends***

A surge in trade by Russia's neighbors and allies hints at one reason its economy remains so resilient after sweeping sanctions.

<https://www.nytimes.com/2023/01/31/business/economy/russia-sanctions-trade-china-turkey.html>

# New trade patterns may mitigate impacts on energy commodity production and prices

Chart. Impact of sanctions on energy commodity production  
2030, (10 billion 2014 US\$)

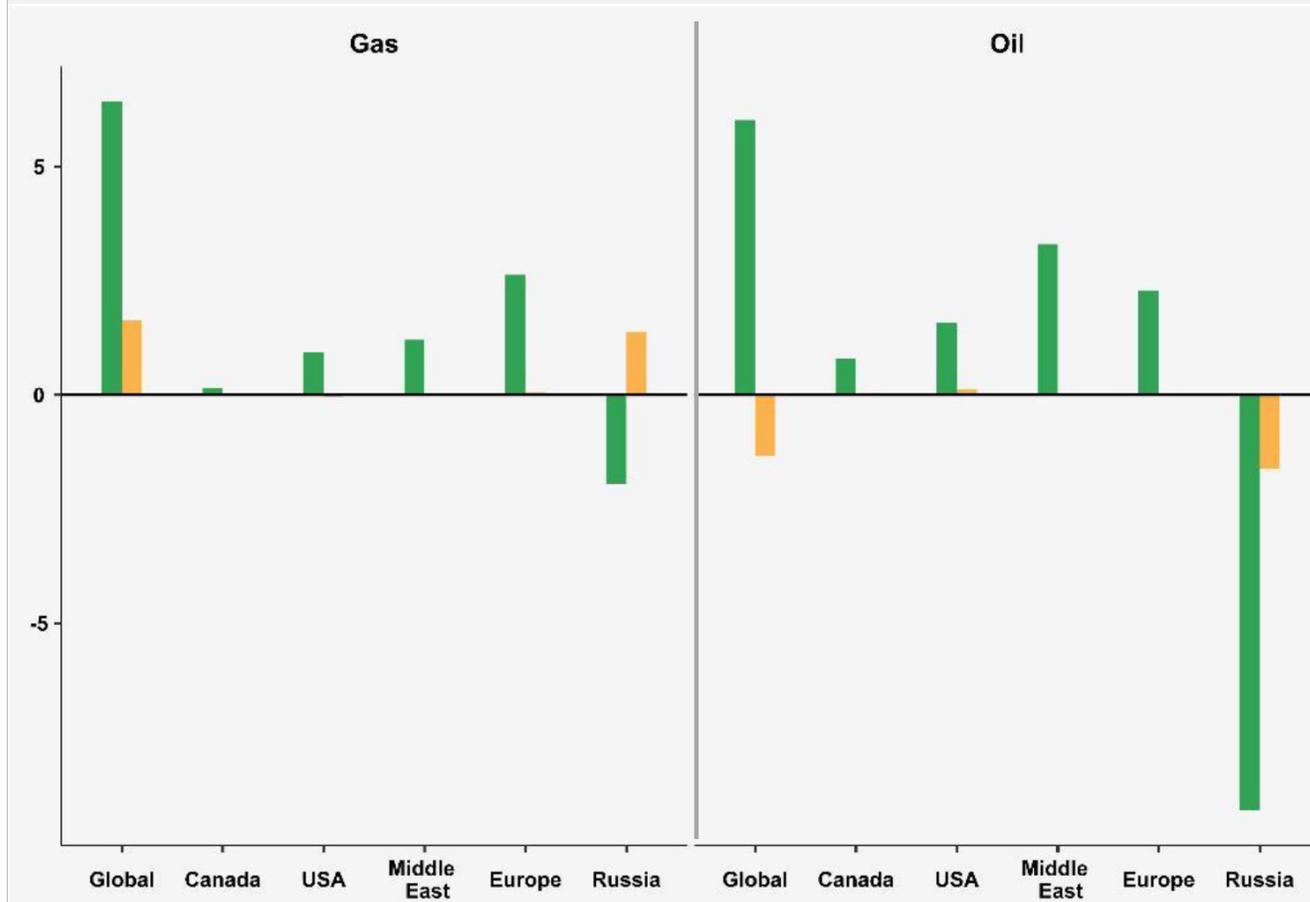
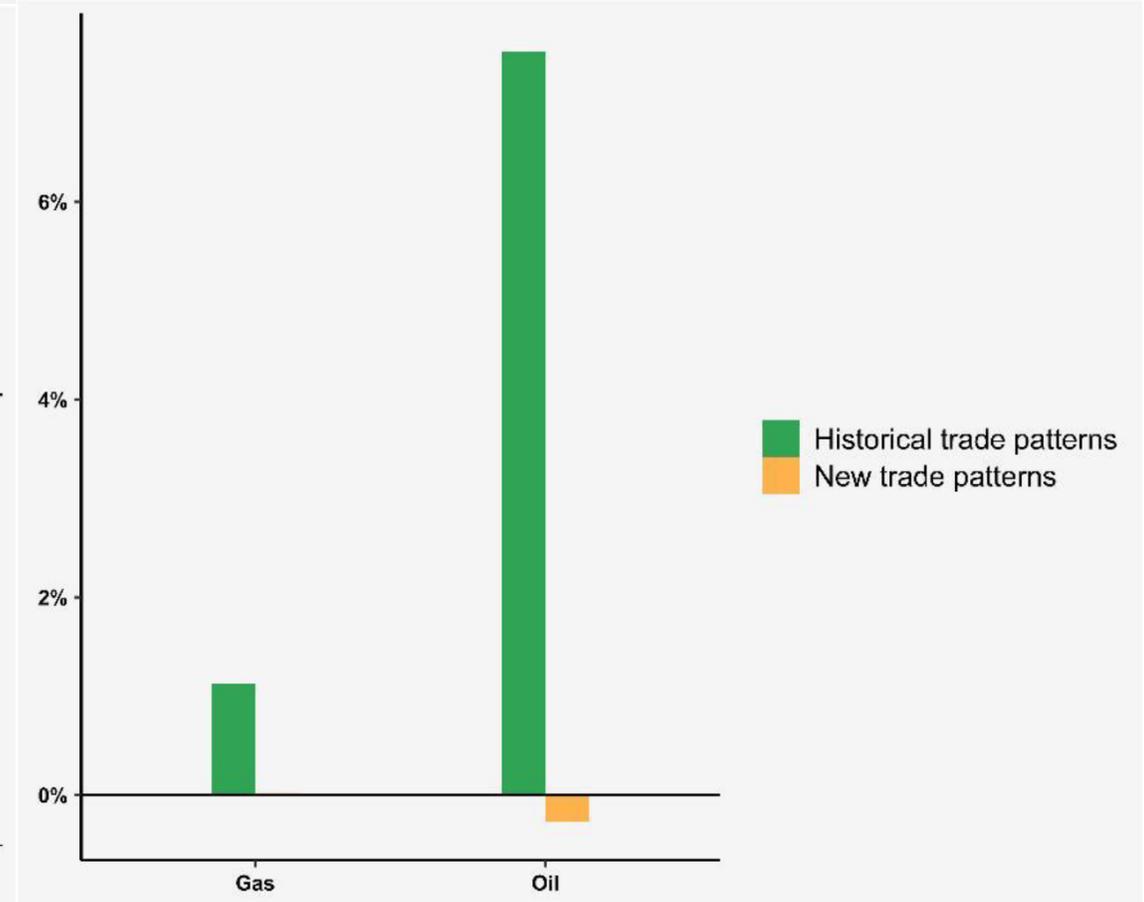


Chart. Impact of sanctions on energy commodity prices  
2030, percent change



Preliminary Results

# Climate Geopolitics

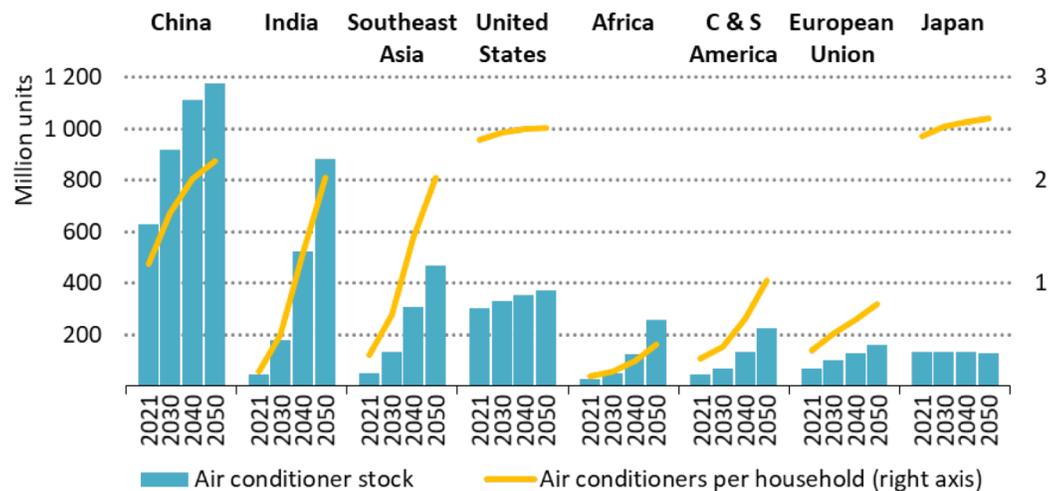
## Water Availability



## Climate Migration



## Cooling Needs



# Thank you

Questions or comments?

Please contact Sergey Paltsev at [paltsev@mit.edu](mailto:paltsev@mit.edu)

